







Permit No. **97-0295**

SEISMIC COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Shot Hole Operations				*Non-Explosive Operations							
				Vibroseis							
SECTION 1											
Geophysical Contr	ractor										
BayGeo, Inc	•										
Project Name and	Number					County(s)				-	
West Roth 2	020 3-D					Bottinea	u County	•			
Township(s)						Range(s)					
162-163	N					79W					
Drilling and Pluggi	ng Contractor	rs									
NA											
Date Commenced						Date Comple					
February 22,	, 2020					Februar	y 24, 2020)			
SECTION 2								-			
First S.P. #						Last S.P. #					
NA						NA					
Loaded Holes (Und	detonated Sh	ot Points)		•							
NA											
S.P.#'s											
Charge Size											
Depth		<u> </u>					-			<u> </u>	
5	1111011										
Reasons Holes Were Not Shot											
SECTION 3											
Flowing Holes and	or Blowouts										
S.P.#'s											
None											
Procedure for Plugging Flowing Holes and/or Blowouts											
NA .											
Include a 7.5 minu individual shot hole *Non-Explosive C	e, SP #, line #	, and legal lo	cation.		r generated p	ost-plot facsi	mile of the ap	oproximate so	cale displayin	g each	***************************************

Industrial Commission of North Dakota SFN 51456 (03-2005) Page 2



	AFFIDAVIT OF COMPLETIC	ON (GEOPHYSICAL CONTRACTOR)			
STATE OF	Michigan)				
COUNTY OF	Grand Traverse)				
Before me,	Pam Hornak	, a Notary Public in and for the said			
County and Sta	ate, this day personally appeared	Philip VanHollebeke			
who being first	duly sworn, deposes and says that	(s)he is employed by			
	BayGeo, Inc.	, that (s)he has read North Dakota			
Century Code	Section 38-08.1, that the foregoing	ng seismic project has been completed in			
accordance wi	th North Dakota Administrative C	ode Rule 43-02-12 and that the statements on			
the reverse sid	le of this document are true.				
		Geophysical Contractor Representative			
Subscribed in my presence and sworn before me this					
	·	Notary Public Pamela S. Howak			
My Commissio	n Expires 8/26/25	RAMELA SUE HOPMAN NOTARY PUBLIC, STATE OF MI GOUNTY OF LEELANAU NY COMMISSION EXPIRES AUG 28, 2028 ABTING IN COUNTY OF Gra-LT VALUE			





January 31, 2020

Mr. Ron Carr Vice President BayGeo, Inc. 528 Hughes Drive, Traverse City, MI 49696

RE: WEST ROTH 2020 3-D

GEOPHYSICAL EXPLORATION PERMIT #97-0295

BOTTINEAU COUNTY NON-EXPLOSIVE METHOD

Dear Mr. Carr:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from January 31, 2020.

PERMIT STIPULATIONS:

- PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION)
 - Non-explosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

b. Completion Affidavit,

c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.

d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all

source and receiver points,

4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.

5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at:

http://mapservice.swc.state.nd.us/

6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011) Received

JAN 3 1 2020

) a. Company		Address	Extension.	0.007.867.6	Look.	102 Sec. 5	
BayGeo, Inc.			Drive, Travers	City, Ml. 49	~	ND Oil & Gas	
Contact Ron Carr		Telephone (231) 941-7660			Fax	Division	
Surety Company United States Fire Insurance Co.		Bond Amount \$25,000.00			Bond Number 6134997303		
) a. Subcontractor(s)		Address			Telephone		
b. Subcontractor(s)		Address			Telephone		
) Party Manager		Address (local)			Telephone (local)		
Greg Southworth	To a decide	TBA			(989) 965-4131		
) Project Name or Line I West Roth 2020 3	D - Line Nos. S10	2 thru S114 (eve	en) R101 thru l	R125 (odd)			
) Exploration Method (S Non-Explosive (\		e, 2D, 3D, Other)					
) Distance Restrictions (y)					
	osive - Distance setbacl	* 70	lls. buildings. unde	around cisterns.	pipelines, and flow	vina sprinas	
	e - Distance setbacks a						
) Size of Hole	Amt of Charge	Depth	Source poin	ts per sq. mi.	No. of sq. mi.	1	
3-D n/a	n/a	n/a	248		1.351		
Size of Hole 2-D	Amt of Charge	Depth	Source poin	ts per In. mi.	No. of In. mi.		
) Approximate Start Dat	е			imate Completio	n Date		
February 5, 2020				ch 15, 2020			
1107 (3.7)		AT LEAST 24 HO	URS IN ADVANC	E OF COMMEN	NCEMENT OF GI	EOPHYSICAL OPERATION	
) Location of Proposed I Bottineau	Project - County						
Dottilloud	Section	- 100		T.	162N	R. 79W	
		1,2		_	10211		
Section		35,36		T. 163N		R. 79W	
Section(s),	Section			Т.,		R.	
Township(s) & Range(s)	Section			Т.		R.	
	Section	Section				R.	
	Section	Section				R.	
hereby swear or affirm t	hat the information prov	rided is true, complet	e and correct as de	etermined from a	II available records	Date January 31, 2020	
Signature Printed Name				Т	itle		
James Switzer				1	Agent		
mail Address(es)		•					
James.Switzer@H	arbingerX.com						
					Permit 0	Conditions	
	/This succe for Otal	o office use)					
Permit No.	(This space for Stat	Approval Date				d at pre-program meeting I be aware of all NDIC Rules	
97-0	295	1/31/	2020			istance restrictions).	
Approved by	-40.						
Title	Pagoni	rces Permit Man	ager	* See	attached letter.		
1100	Mineral Resour	Odn's se					



West Roth 2020 3D

OPERATIONS

LICENSEE:	BAY GEOPHYSICAL	GEO NO:	
LICENSE NO:	TBA	NTS MAPSHEETS	:
PERMITEE:	TBA	EQUIPMENT:	
PERMIT NO:	TBA	ENERGY SOURCE	: VIBROSEIS
		MAP DATE:	Thursday, January 23, 2020
			1

PROGRAM SUMMARY

LINE TYPES			LINE TYPES SUBTOTAL
CROSS COUNTRY			36.3 km
LANDS CLASSIFICATION SUBTOTAL		36.3 km	

PROGRAM TOTAL AREA: 3.4 km2

	UTM ZONE
1:15,000	14
0.5	DATUM
	MAD 83

MAP VERSION					
VERSION	DESCRIPTION	DATE			
1	Preliminary Plan				
	Operations / Application Map	Jan 21, 2020			
•					

Parameters

Receiver:

Type	single/spike
Active Traces	390
Patch (3D)	All Live
Roll in/out	no
Stn Interval	50.00 m
Line Interval (3D)	200.00 m
Array	none
Center	on stn
Point Count	390 pts
Kilometers	19.50 km
No. of Lines	13 Ins

Source:

Dual Vibrator Type Effort 10 swps x 12 secs Stn Interval 50.00 m 250 Line Interval (3D) 2 over ? Array Center on stn Point Count 336 pts Kilometers 16.80 km No. of Lines 7 Ins Extra Source no

Recording:

Sample Rate 1 ms
Record Length 3 sec

Commencement: Winter 2019/20







January 31, 2020

The Honorable Lisa Herbel Bottineau County Auditor 314 West 5th Ste 10 Bottineau, ND 58318-1204

> RE: Geophysical Exploration Permit # 97-0295

Dear Ms. Herbel:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that BayGeo, Inc. was issued the above captioned permit on January 31, 2020 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger Permit Manager



Harbinger Exploration Corp.

71 Scenic Rise NW, Calgary, Alberta Canada T3L 1A7 Tel: 403-542-6713

January 30, 2020

Industrial Commission of North Dakota Oil and Gas Division 600 East Boulevard Dept. 405 Bismarck, ND 58505-0840

Dear Mr. Todd Holweger:

AFFIDAVIT

Canada)
Province of Alberta) S.S.

- I, James Switzer, of Calgary, Alberta, Canada, MAKE OATH AND SAY THAT:
 - 1. I, James Switzer, of Calgary, Alberta, Canada an approved agent of BayGeo, Inc., State that all operators of the land and each landowner within one-half mile of the land on which the geophysical exploration activities are to conducted on the West Roth 2020 3D Seismic exploration program have been provided with a copy of Section 38-08.1 (Exploration Permit) and NDCC Chapter 38.11.1 (Oil ang Gas Production Damage Compensation), per the requirement of Geophysical Exploration Permit TBA.

SWORN/AFFIRMED BEFORE A

at Calgary

Alberta, on

this 30nd day of January

KITSON Z

ine 26, 2020 James Switzer

A NOTARY PUBLIC IN AND FOR

The Province of Alberta

My Commission expires: _C



Harbinger Exploration Corp.

71 Scenic Rise NW, Calgary, Alberta Canada T3L 1A7 Tel: 403-542-6713

SENT VIA EMAIL/COURIER

January 22, 2020

Industrial Commission of North Dakota Oil and Gas Division 600 East Boulevard Dept 405 Bismark, ND 58505-0840

Dear Mr. Todd Holweger:

Re: Request for Geophysical Exploration Permit

Geophysical Prospect: West Roth 2020 3D

Company: BayGeo, Inc.
Location: Bottineau County

Please find attached our request for a Geophyiscal Exploration Permit – Form GE 1 and required additional information. If you have any questions concerning this matter, please contact me at 403-542-6713, or email James.Switzer@HarbingerX.com.

Yours truly,

James Switzer, General Manager Harbinger Exploration Corp.

James.Switzer@HarbingerX.com

/js

encl.